

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production**  
**Power Purchase Rate Schedule Over**  
**100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

**Rates**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2019	\$0.03743	\$0.02935	\$0.03836	\$0.02369
2020	\$0.03645	\$0.02849	\$0.03686	\$0.02247
2021	\$0.03516	\$0.02735	\$0.03519	\$0.02170
2022	\$0.03402	\$0.02633	\$0.03415	\$0.02097
2023	\$0.03402	\$0.02627	\$0.03362	\$0.02063

b. Non-Time Differentiated Rates:

Year	2019	2020	2021	2022	2023*
Rate	\$0.03201	\$0.03091	\$0.02970	\$0.02871	\$0.02851*

**CANCELLED**

June 1, 2020

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE  
**6/1/2019**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 29, 2019

DATE EFFECTIVE: June 1, 2019

ISSUED BY: *Barry L. Myers*  
Barry L. Myers, General Manager

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production  
Power Purchase Rate Schedule Equal To or Less Than  
100 kW from Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

**Rates**

1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2019	\$0.03743	\$0.02935	\$0.03836	\$0.02369
2020	\$0.03645	\$0.02849	\$0.03686	\$0.02247
2021	\$0.03516	\$0.02735	\$0.03519	\$0.02170
2022	\$0.03402	\$0.02633	\$0.03415	\$0.02097
2023	\$0.03402	\$0.02627	\$0.03362	\$0.02063

b. Non-Time Differentiated Rates:

Year	2019	2020	2021	2022	2023*
Rate	\$0.03201	\$0.03091	\$0.02970	\$0.02871	\$0.02851*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

	On-Peak	Off-Peak
Winter (October - April)	7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m.	12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.
Summer (May - September)	10:00 a.m. - 10:00 p.m.	10:00 p.m. - 10:00 a.m.

**CANCELLED**

June 1, 2020

---

**KENTUCKY PUBLIC SERVICE COMMISSION**  
March 29, 2019

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY:

*Barry L. Myers*  
Barry L. Myers, General Manager

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE  
**6/1/2019**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RECC

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

**Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Taylor County RECC.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00

**CANCELLED**

June 1, 2020

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



EFFECTIVE

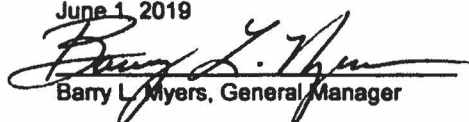
**6/1/2019**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 29, 2019

DATE EFFECTIVE: June 1, 2019

ISSUED BY:



Barry L. Myers, General Manager



**CANCELLED**

June 1, 2020

FOR ALL COUNTIES SERVED  
P.S.C. No.  
Third Revised Sheet No. 128.3  
Canceling P.S.C. No.  
Second Revised Sheet No. 128.3

TAYLOR COUNTY RECC  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**Cogeneration and Small Power Production Power Purchase  
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources**

**Availability**

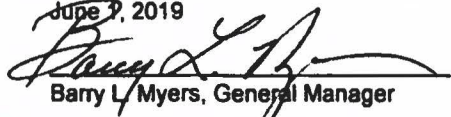
Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Taylor County RECC for the purchase of electric power by EKPC.

**Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.


**Terms and Conditions**

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Taylor County RECC.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00.
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 29, 2019  
 DATE EFFECTIVE: June 1, 2019  
 ISSUED BY:   
 Barry L. Myers, General Manager

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



EFFECTIVE  
**6/1/2019**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)